Burlington Electric Department Energy Efficiency Cost Reporting January 2010

DEPARTMENT

BURLINGTON

	C and I		Residential					
Program	Bus. Exist Facilities	Bus. New Construction	Res. New Construction	Retail Products	Res. Exist Facilities	Total EU Programs		
Period Costs for Energy Saving	s							
Costs for Period	\$15,361	\$3,148	\$2,888	\$9,275	\$17,848	\$48,520		
Budget for Period	\$80,853	\$34,476	\$12,268	\$23,129	\$21,720	\$172,445		
Year to Date Costs	\$15,361	\$3,148	\$2,888	\$9,275	\$17,848	\$48,520		
Annual Budget	\$970,230	\$413,712	\$147,220	\$277,542	\$260,637	\$2,069,341		
% of Annual Budget	2%	1%	2%	3%	7%	2%		
Energy Savings Results				<u> </u>				
MWH for Period	5	0	0	260	22	287		
MWH Year To Date	5	0	0	260	22	287		
MWH Annual Goal	2,700	1,000	75	3,444	250	7,469		
% of MWH Annual Goal	0%	0%	0%	8%	9%	4%		
Progress Towards Contract MWH Goals								
MWH Cumulative to Date	3,140	541	62	1,784	360	5,887		
3-Year MWH Goal	8,100	3,075	225	10,244	710	22,354		
% of 3-Year MWH Goal	39%	18%	27%	17%	51%	26%		
Winter Demand Reduction Resu	Its							
Winter cpkW for Period	1	0	0	48	11	60		
Winter cpkW Year To Date	1	0	0	48	11	60		
Annual Winter cpkW Goal	412	155	12	476	39	1,094		
% of Annual Winter cpkW Goal	0%	0%	0%	10%	29%	5%		
Summer Demand Reduction Res	sults			<u> </u>				
Summer cpkW for Period	1	0	0	33	5	39		
Summer cpkW Year To Date	1	0	0	33	5	39		
AnnualSummer cpkW Goal	348	131	10	404	31	924		
% of Annual Summer cpkW Goal	0%	0%	0%	8%	15%	4%		
Progress Towards Contract Win	ter cpkW Goal	s		<u> </u>				
Winter cpkW To Date	344	53	8	329	122	857		
3-Year Winter cpkW Goal	1,359	552	40	1,585	113	3,649		
% of Winterr cpkW goal	25%	10%	20%	21%	108%	23%		
Progress Towards Contract Summer cpkW Goals								
Summer cpkW To Date	439	87	3	232	45	806		
3-Year Summer cpkW Goal	1,149	467	34	1,341	96	3,087		
% of Summer cpkW goal	38%	19%	9%	17%	47%	26%		

Notes: 1) Business Initiatives and Residential Initiatives are managed by EVT and are not shown on this report.

- 2) Costs do not include participant costs which will be included in the Annual Report on DSM Implementation.
- 3) Capacity 3-Year seasonal cpkW savings begin on 1/1/2009
- 4) Savings Results are NET and include Line Losses, Freerider, Spillover and Persistence.